

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,630	--	--	26,580	3,990	4,048	-256	36,502	2	0	14,872
Hydrocarbon Gas Liquids	15,590	-16	1,811	1,052	-5,836	--	1,247	434	2,895	8,025	5,756
Natural Gas Liquids	15,590	-16	1,354	791	-6,125	--	1,284	434	2,895	6,981	5,638
Ethane	6,986	--	--	--	--	--	-43	--	793	30	324
Propane	4,952	--	752	621	911	--	741	--	1,682	4,813	3,440
Normal Butane	1,507	--	613	--	-244	--	492	8	353	1,023	1,452
Isobutane	736	--	-11	170	-330	--	33	360	1	171	176
Natural Gasoline	1,409	-16	--	--	-256	--	61	66	66	944	246
Refinery Olefins	--	--	457	261	--	--	-37	--	--	1,044	118
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	434	261	--	--	-20	--	--	1,004	68
Butylene	--	--	-32	--	--	--	-29	--	--	-3	11
Isobutylene	--	--	55	--	--	--	12	--	--	43	39
Other Liquids	--	953	--	23,488	60,522	5,256	2,426	88,106	254	-567	78,749
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	956	--	294	9,356	-47	-740	11,174	125	0	8,487
Hydrogen	--	--	--	--	--	115	--	115	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	956	--	294	9,356	-164	-740	11,059	124	0	8,487
Fuel Ethanol	--	731	--	--	9,336	84	-624	10,668	107	0	6,875
Renewable Fuels Except Fuel Ethanol	--	225	--	294	20	-248	-116	391	17	0	1,612
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,195	-48	--	386	1,309	19	-567	6,761
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	21,999	51,214	5,303	2,780	75,623	110	0	63,501
Reformulated	--	--	--	5,930	8,076	4,102	-1,602	19,709	1	0	20,197
Conventional	--	-3	--	16,069	43,138	1,201	4,382	55,914	109	0	43,304
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	124,198	9,195	46,093	-5,134	1,936	--	6,455	165,962	65,972
Finished Motor Gasoline	--	--	103,251	1,103	5,756	-5,387	664	--	251	103,808	4,491
Reformulated	--	--	41,166	--	--	-2,448	1	--	--	38,717	18
Conventional	--	--	62,085	1,103	5,756	-2,939	663	--	251	65,091	4,473
Finished Aviation Gasoline	--	--	--	--	53	--	-7	--	--	60	194
Kerosene-Type Jet Fuel	--	--	3,484	1,888	15,800	--	2,483	--	1,069	17,620	11,691
Kerosene	--	--	56	--	--	--	-152	--	1	207	1,041
Distillate Fuel Oil ⁶	--	--	11,184	3,041	22,501	253	-1,323	--	2,287	36,015	31,709
15 ppm sulfur and under	--	--	10,871	2,810	20,746	253	236	--	1,388	33,056	27,715
Greater than 15 ppm to 500 ppm sulfur	--	--	99	41	16	--	-461	--	371	246	1,653
Greater than 500 ppm sulfur	--	--	214	190	1,739	--	-1,098	--	527	2,714	2,341
Residual Fuel Oil ⁷	--	--	1,714	2,167	-119	--	68	--	1,495	2,199	6,876
Less than 0.31 percent sulfur	--	--	477	--	-46	--	22	--	NA	NA	1,044
0.31 to 1.00 percent sulfur	--	--	455	--	--	--	9	--	NA	NA	1,254
Greater than 1.00 percent sulfur	--	--	782	2,167	-73	--	37	--	NA	NA	4,578
Petrochemical Feedstocks	--	--	106	--	--	--	30	--	--	76	121
Naphtha for Petro. Feed. Use	--	--	106	--	--	--	30	--	--	76	121
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	27	--	--	--	7	--	--	20	46
Lubricants	--	--	454	164	272	--	100	--	211	579	1,147
Waxes	--	--	17	39	--	--	-95	--	74	77	402
Petroleum Coke	--	--	1,162	4	347	--	--	--	1,007	507	--
Marketable	--	--	459	4	347	--	--	--	1,007	-196	--
Catalyst	--	--	703	--	--	--	--	--	--	703	--
Asphalt and Road Oil	--	--	1,264	789	1,483	--	166	--	48	3,322	8,224
Still Gas	--	--	1,371	--	--	--	--	--	--	1,371	--
Miscellaneous Products	--	--	108	--	--	--	-5	--	12	101	30
Total	17,220	937	126,009	60,315	104,769	4,170	5,353	125,042	9,606	173,420	165,349

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.